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Research Paper

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Computer Aided Design and Comparative Study of Copper and Aluminium Conductor Wound Distribution Transformer

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ABSTRACT: This paper describes design and performance analysis for copper and aluminium conductor wound distribution transformers using computer programs. The different parts of the transformer are designed by developing a MATLAB program according to designing algorithm. The design data sheets have been prepared from program outputs and working performances for different KVA ratings with various loading have been analyzed. This study also represents a comprehensive comparison of designing and performance of copper and aluminium windings. It can influence the selection of copper against aluminium windings for distribution transformer. This study establishes the high rate of performance calculation and provides the ability to carry out logical decisions.

KEYWORDS- Copper and aluminium wound, Distribution transformer, Maximum efficiency, MATLAB coding.

I. INTRODUCTION

The application of transformer in power transmission and distribution is vital for the proper use of power and it is impossible to think of a large power system without transformers. So the designing of transformer is very important for proper power management. The manual design procedure is time consuming, needs more manpower and accuracy level is lower. The objective of this research work is to accomplish a computer aided design of distribution transformer. This design procedure enables us to analyze the performance and it represents a comprehensive comparison of copper and aluminium windings. From this study we will be able to determine how to obtain better performance of transformer. It also establishes the high rate of performance calculation and provides the ability to carry out logical decisions for the selection of proper winding material. For this reason an engineer has to take in to the consideration of several factors such as losses, efficiency, voltage regulation etc. This study represents a computer aided design using MATLAB and the use of the result of coding to analyze the performance for both copper and aluminium windings of transformer.

II. DESIGN OF TRANSFORMER

Transformers may be designed to make one of the following quantities as minimum.

(i)Total Volume, (ii) Total weight, (iii) Total cost and (iv) Total losses.

In general, these requirements are contradictory [1] and it is normally possible to satisfy only one of them. All these quantities vary large core with ratio $r = \emptyset_m/AT$. If we choose a high value of r, the flux becomes larger and consequently a large core cross-section is needed which results in higher volume, weight and cost of iron and also gives a higher iron loss. On the other hand, owing to decrease in the value of AT, The volume, weight and cost of r is a controlling factor for the above mentioned quantities:

Let us consider a single phase transformer. In KVA output is: $Q = 2.22 f B_m \delta K_w A_w A_i \times 10^{-3} = 2.22 f B_m A_c A_i \times 10^{-3}$

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Assuming that the flux and current densities are constant, we see that for a transformer of given rating the product A_cA_i is constant. Let this product $A_cA_i = M^2$ (1)The optimum design problem is, therefore, that of determining the minimum value of total cost. Now, $r = \emptyset_m / AT$ and $\emptyset_m = D_m A_i$ and $AT = K_w A_w / 2 = \delta A_c / 2$

$$r = \frac{2B_{m}A_{i}}{\delta A_{c}} \text{ or }, \frac{A_{i}}{A_{c}} = \frac{\delta}{2B_{m}} r = \beta$$
(2)

Where β is a function of r only as B_m and δ are constant.

Thus from (1) and (2) we have Ai = M $\sqrt{\beta}$ and Ac = M $\sqrt{\beta}$

Let C_t = total cost of transformer active materials, C_i = Total cost of iron, and $C_c = total cost of conductor$ $C_t = C_i + C_c = C_i G_i + C_c G_c$ $= c_i g_i I_i A_i + c_v g_c L_{mt} A_c$ Where C_i and C_c are the specific costs of iron and copper respectively. Now, $C_t = c_i g_i I_i A_i M \sqrt{\beta} + c_c g_c L_{mt} M / \sqrt{\beta}$ Differentiating C_t with respect to β , $dC_t/d\beta = 0.5 c_i g_i I_i A_i M\beta^{-0.5} - 0.5 c_c g_c L_{mt} M\beta^{-1.5}$ For minimum cost, $dC_t/d\beta = 0$ $c_i g_i I_i = c_c g_c L_{mt} \beta^{-1}$ $C_i = C_c$ Hence, for minimum total cost, the cost of iron must equal the cost of conductor. Now $G_i/G_e = c_c/c_i$, for minimum cost Knowing the value of specific costs of iron and conductor the ratio of weight of iron to conductor can be determined. Similar conditions apply to other quantities e.g. for minimum volume of transformer, Volume of iron = Volume of conductor $G_i/g_i = G_c/g_c$ i.e. $G_i/G_c = g_i/g_c$ For minimum weight of transformer, Weight of iron = Weight of conductor i.e. $G_i = G_c$ For minimum losses in transformer i.e., for maximum efficiency [2], Iron loss = I^2R loss in the conductor or, $Ps = x^2 P_c$ Total losses at full load = $P_i + P_c$ At any fraction x of full load, the total losses are $P_i + x^2 P_c$

If Q is the output at full load, the output at fraction x of the full load is xQ. Efficiency at output xQ, $\eta_x = \frac{xQ}{xQ + Pi + x^2 Pc}$

This efficiency is maximum, when $d\eta_c/dx = 0$ Differentiating we have, $d\eta_c/dx = \frac{(xQ + Pi + x^2 Pc)Q - xQ(Q + 2xPc)}{(xQ + Pi + x^2 Pc)^2}$

For maximum efficiency, $(xQ + Pi + x^2 PC)Q - xQ(Q + 2xPc) = 0$ Or, $Pi = x^2 Pc$

So, the maximum efficiency is obtained, when the variable losses are equal to the constant losses. $P_i/P_c = P_iG_i/P_cG_c$

$$x^2 = P_i G_i / P_c G_c$$

or, $G_i/G_c = x^2 P_c/P_i$ for maximum efficiency. Now, knowing the values of densities in iron and copper the specific losses p_i and p_c can be determined and the value of x i.e., the fraction of full load where the maximum efficiency occurs depends upon the service conditions of the transformer and is, therefore, known. Thus ratio G_i/G_c is known to get the core area for maximum efficiency [2].

MATLAB CODING, DESIGN PROBLEM AND PROGRAM OUTPUT III.

This research work implements a MATLAB program for designing distribution transformers and analyzing their

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working performance. Here we design a 25 KVA, 11000/433 V, 50 Hz, 3 phase, delta/star, core type, oil immersed natural cooled distribution type transformer. The transformer is provided with 5% tapping on the HV side. Program Outputs for 25 KVA Transformer:

CORE DESIGN OF THE TRANSFORMER

The KVA rating of the transformer is 25.000000 KVA Voltage per turn Et 2.25 V Line frequency: 50.000000 Hz The number of phase of transformer: 3 Flux in the core is 0.010135 Wb Flux density: 1.0000 Wb/m² The net iron area is 0.010135 m² Stacking factor is 0.900000 Gross iron area is: 0.011261 m² Type of core is Cruciform Diameter of the core is 0.1345 m The dimension is: 0.114 X 0.071

Primary winding voltage is: 11.000000 KV Current density: 2.30 A/mm² Window space factor is: 0.195 Modified window space factor is: 0.180 Area of the window: 0.035785 m² Ratio height to width of window is 2.5 Height of the window is 0.299 The calculated height and width of the window are 0.299 m and 0.120 m The modified height and width of the window are 0.300 m and 0.120 m Distance between adjacent cores is 0.255 m

YOKE DESIGN OF THE TRANSFORMER

Area of the yoke is 15 to 25 percent larger than the core (0.010135 m²) of the transformer The ratio-area of the yoke to limbs is 1.20 Flux density in the yoke 0.833333 Wb/m² Area of the yoke is 0.012162 m² Gross area of the yoke is 0.013514 m² Select the section of the yoke is rectangular The depth of the yoke is 0.1140 m Height of the yoke 0.1185 m

OVERALL DIMENSION OF THE TRANSFORMER

Distance between adjacent cores centers 0.255 m Height of the frame is 0.537 m Width of the frame is 0.623 m Depth of the frame 0.114 m

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Secondary line voltage is 433.00 V Connection type is star Phase voltage is 249.993 V Turn per phase is 111 Secondary current per phase is 33.334 A Current density in secondary phase is 2.30 A/mm² Total area of secondary conductor is 14.493 mm² Area of each conductor is 14.493 mm² Dimension of the conductor is 7.500 X 2.000 Modified area of the conductor is 15.000 mm² Modified current density in secondary phase is 2.22 A/mm² Covering of conductor is 0.500 mm Dimension of the conductor with covering is 8.000 X 2.500 The number of layer is used is 6 Turns along the axial depth is 19 Axial depth of the LV winding is 152.000 mm Clearance is 74.000 mm Thickness of the pressboard cylinders is 0.500 mm Radial depth of the LV winding is 16.000 mm The insulation for the circumscribing circle is 0.500 mm The insulation between LV winding and core is 1.500 mm Diameter of the circumscribing circle is 0.135 mm Inside diameter is 138.031 mm Outside diameter is 170.031 mm

HIGH VOLTAGE WINDING DESIGN OF THE TRANSFORMER

Primary line voltage is 11000.00 V Connection type is delta Primary phase voltage is 11000.000 V Primary turn per phase is 4884 Tapping is considered here Percentage of tapping is 5.000 percent Primary turn per phase with 5.000 tapping is 5128 Actual number of turn per phase 5128 Cross over winding is used here The value of voltage per coil is 1500.000 V Number of coil is 7 Modified number of coil is 8 Modified value of voltage per coil is 1375.000 V Turns per coil is 641 Number of normal coil is 7 Turns for the normal coil are 672 Reinforced turns in remaining 1 coil is 424 Total turn is 5128 Number of layers 24 Number of turn per layer 28 Primary current per phase is 0.758 A Current density in primary conductor is 2.400 A/mm^2 Area of primary conductor is 0.316 mm² Calculated Diameter of the primary conductor is 0.634Standard value of the diameter proper insulation is 0.805 mm Modified area of primary conductor is 0.322 mm² Modified current density in the primary conductor is 2.355 A/mm² Axial depth of one coil is 22.540(mm) Space between adjacent coils (mm) is 5.0

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Axial length of the coil (mm) is 220.320 Clearance is 39.840(mm) The thickness of insulation is 0.300 Radial depth of the coil is 26.220(mm) Thickness of the insulation between low voltage and high voltage is 14.900(mm) Inside diameter of the HV is 199.831(mm) Outside diameter of the HV is 252.271(mm)

For Copper Transformers:

RESISTANCE DESIGN OF THE TRANSFORMER

CALCULATION OF LEAKAGE REACTANCE OF THE TRANSFORMER

Mean diameter of winding is 195.151(mm) Length of mean turn of winding is 0.613(m) Mean axial length of winding is 186.160(mm) Leakage reactance referred to primary side is 898.100(ohm) Per unit leakage reactance is 0.062 Per unit impedance is 0.067

CALCULATION OF LOSSES OF THE TRANSFORMER

I^2*R Loss is 640.490(W) Copper Loss is 640.490(W) The Percentage of Stray Loss is 15.000 I^2*R Loss including Stray Loss is 736.564 Density of Lamination is 7600.000(kg/m^2) Weight of the 3.000 Limbs is 69.324(kg) Specific Core Loss is 1.200(W/kg) Core Loss in the Limbs is 83.189(W) Weight of the 2.000 Yokes is 115.182(kg) Specific Core Loss is 0.850(W/kg) Core Loss in the Yokes is 97.905(W) Total Core Loss is 181.094(W)

CALCULATION OF EFFICIENCY OF THE TRANSFORMER

Total Loss is 917.658 (W) Efficiency of the Transformer is 96.46 Condition for Maximum Efficiency is 0.50

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NO LOAD CURRENT CALCULATION OF THE TRANSFORMER

Value "at" of Core corresponding to the flux density (1.000 Wb/m²) in Core is 120.00(A/m) Value "at" of Core corresponding to the flux density (0.833 Wb/m²) in yoke is 80.00(A/m) Total Magnetizing Current is 207.690(A) Magnetizing mmf per phase is 69.230(A) Magnetizing Current is 0.01002(A) Loss component of no load Current is 0.00549(A) No load Current is 0.01143(A) No load Current as a percentage of full load current is 1.5(A)

For Aluminium Transformers:

RESISTANCE DESIGN OF THE TRANSFORMER

Mean diameter of the HV winding is 226.051(mm) Length of mean turn in HV winding is 0.710 Resistivity of material is 0.0300 Resistance is the high voltage side is 323.4465 Mean diameter of low voltage winding is 154.031(mm) Length of mean turn in LV winding is 0.484(mm) Resistivity of material of low voltage winding is 0.0300 Resistance in the low voltage side is 0.1074 Resistance referred to primary side is 531.4238(ohm) Per unit resistance is 0.0366

CALCULATION OF LEAKAGE REACTANCE OF THE TRANSFORMER

Mean diameter of winding is 195.151(mm) Length of mean turn of winding is 0.613(m) Mean axial length of winding is 186.160(mm) Leakage reactance referred to primary side is 898.100(ohm) Per unit leakage reactance is 0.062 Per unit impedance is 0.072

CALCULATION OF LOSSES OF THE TRANSFORMER

I^2*R Loss is 914.986(W) Copper Loss is 914.986(W) The Percentage of Stray Loss is 15.000 I^2*R Loss including Stray Loss is 1052.234 Density of Lamination is 7600.000(kg/m^2) Weight of the 3.000 Limbs is 69.324(kg) Specific Core Loss is 1.200(W/kg) Core Loss in the Limbs is 83.189(W) Weight of the 2.000 Yokes is 115.182(kg) Specific Core Loss is 0.850(W/kg) Core Loss in the Yokes is 97.905(W) Total Core Loss is 181.094(W)

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CALCULATION OF EFFICIENCY OF THE TRANSFORMER

Total Loss is 1233.328 (W) Efficiency of the Transformer is 95.30 Condition for Maximum Efficiency is 0.41

NO LOAD CURRENT CALCULATION OF THE TRANSFORMER

Value "at" of Core corresponding to the flux density (1.000 Wb/m^2) in Core is 120.00(A/m) Value "at" of Core corresponding to the flux density (0.833 Wb/m^2) in yoke is 80.00(A/m) Total Magnetizing Current is 207.690(A) Magnetizing mmf per phase is 69.230(A) Magnetizing Current is 0.01002(A) Loss component of no load Current is 0.00549(A) No load Current is 0.01143(A) No load Current as a percentage of full load current is 1.5(A)

IV. COMPARATIVE STUDY AND ANALYSIS

The effect of variation of percentage of I^2R loss on KVA ratings of transformer has been shown in Fig.1. In this observation the value of transformer KVA rating is varied from 5 KVA to 100 KVA with the variation of percentage of I^2R loss has been observed. The value of percentage I^2R loss is higher when the KVA rating is lower and vice versa. The value of percentage of I^2R loss is decreased with increasing of KVA rating. This observation is same for both copper and aluminium winding transformer but I^2R loss of aluminium wound transformer is higher than that of copper wound transformer for same KVA rating.

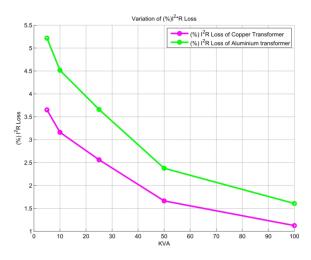


Figure 1: Transformer KVA Rating vs. Percentage of I²R Losses for both Copper and Aluminium Wound Transformer

The effect of variation of efficiency on KVA ratings of transformer has been shown in Fig 2. In this observation the value of transformer KVA rating is varied from 5 KVA to 100 KVA and the variation of all-day efficiency has been observed. The value efficiency is higher when the KVA rating is higher and vice versa. The value of efficiency is increased with increasing of KVA rating. This observation is same for both copper and aluminium winding transformer but efficiency of aluminium wound transformer is lower than that of copper wound transformer for same KVA rating. It is seen that 93.5% to 98.2% all-day efficiency has been achieved for aluminium winding transformer and 94.9% to 98.5% all-day efficiency has been achieved for copper winding

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transformer.

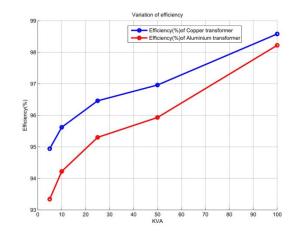


Figure 2: Transformer KVA Rating vs. Percentage of I²R Losses for both Copper and Aluminium Wound Transformer

The effect of variation of loading causes the variation of I^2R loss of transformer. The graph of variation of I^2R loss for copper winding transformer is shown in Fig.3 and the graph of variation of I^2R loss for aluminium winding transformer is shown in Fig.4. In this observation the value of percentage of KVA loading changes from 10% to 100% for KVA ratings varied from 5 KVA to 100 KVA. The value of I^2R loss is lower when the percentage of KVA loading is lower and vice versa. The value of I^2R loss is increased with increasing of percentage of KVA loading. This observation is same for both copper and aluminium winding transformer but I^2R loss of aluminium transformer is higher than that of copper transformer for same percentage of KVA loading.

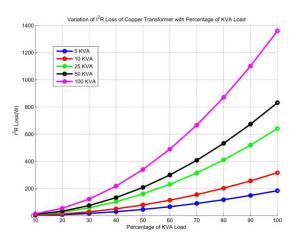


Figure 3: I²R Loss of Copper Wound Transformer vs. Percentage of KVA Load

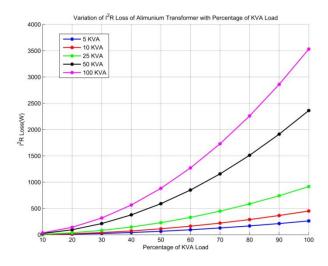


Figure 4: I²R Loss of Aluminium Wound Transformer vs. Percentage of KVA Load

The effect of variation of transformer efficiency with loading the value of percentage of KVA loading changes from 10% to 100% for KVA ratings varied from 5 KVA to 100 KVA. The value of percentage of I²R loss is increased with increasing of percentage of KVA loading. The core loss remains constant for different loading. Efficiency was maximum when copper loss and core loss was equal. This observation is same for both copper and aluminium wound transformer but efficiency of aluminium wound transformer is lower than that of copper wound transformer for same percentage of KVA loading. Fig.5 shows the effect of loading on copper wound transformer and Fig.6 shows the effect of loading on aluminium wound transformer.

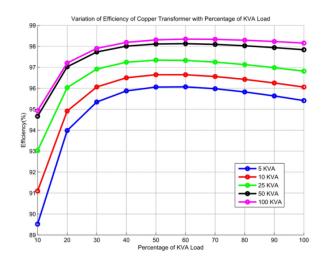


Figure 5: Variation of Efficiency vs. Loading of Copper Wound Transformer

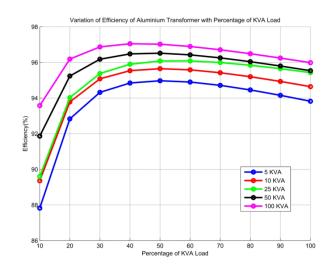


Figure 6: Variation of Efficiency vs. Loading of Aluminium Wound Transformer

Voltage regulation is increased with increasing of percentage KVA load. In this observation the value of KVA load is varied from 10% to 100 % whereas KVA ratings are considered from 5 KVA to 100 KVA. Fig.7 shows the variation of voltage regulation for different loading of copper transformer and Fig.8 shows the variation of voltage regulation for different load of aluminium transformer. Voltage regulation of aluminium transformer is higher than that of copper transformer for same percentage KVA loading. Here we use 0.8 lagging power factor.

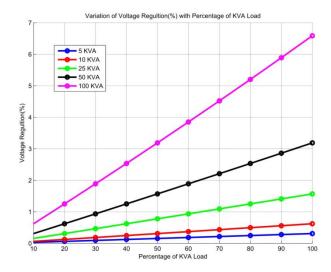


Figure 7: Voltage Regulation vs. KVA Load of Copper Wound Transformer

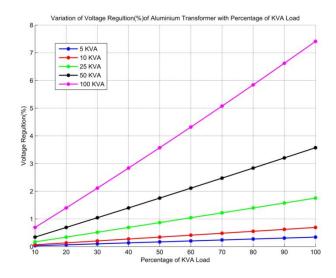


Figure 8: Voltage Regulation vs. KVA Load of Aluminium Wound Transformer

Efficiency is increased with increasing of power factor (lagging). In this observation the value of power factor is varied from 0.7 to 1.00 whereas KVA ratings are considered from 5 KVA to 100 KVA. Fig.9 shows the variation of efficiency for different power factor of copper wound transformer and Fig.10 shows the variation of efficiency for different power factor of aluminium wound transformer.

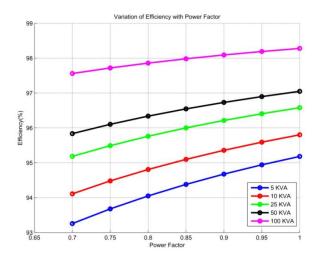


Figure 9: Efficiency vs. power factor of copper wound transformer

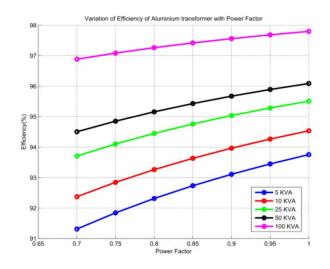


Figure 10: Efficiency vs. Power Factor of Aluminium Wound Transformer

V. CONCLUSION

This paper implements a MATLAB program for designing distribution transformers and analyzing their working performance. It represents a comparative study based on the analysis of program outputs for the selection of copper against aluminium windings for distribution transformers. This research work has not only been of interest to transformer designers, but the comparison of copper and aluminium conductor wound distribution transformers has been discussed. The advantages of use of MATLAB program for the design of transformer may be summed up as:

- i. It is easily accessible to engineers with little experience in transformer engineering.
- ii. The high rate of performing calculation at reasonable cost can be obtained.
- iii. It eliminates a large number of non-useful combinations of design parameters.
- iv. The results are highly accurate and reliable.
- v. It can design a series of machines having different ratings to fit into a given frame size.
- vi. It is capable of taking logical decisions and save man hour of the design engineers.
- vii. The outputs can be integrated for further analysis.

The design data sheets have been prepared and these results have been observed for performance analysis. From the program outputs, it was observed that the better performance can be achieved for higher KVA ratings of transformer. Design data sheet is used in graphical representation to show the performance variation at different ratings. Performance has been also analyzed for various KVA loading and load power factor. It is usually tried to operate the transformer at close to full load condition because maximum efficiency of transformer has been achieved in this condition.

Although the variation characteristics were same for copper and aluminium winding transformer, the working performance of both transformers were not equal. The variation of physical properties of copper and aluminium conductors offer higher losses for aluminium windings and greater efficiency for copper windings. The summary of analysis helps the designer to compare the performance of copper and aluminium windings. By calculating the windings volume using the program, the total cost can be obtained for desired efficiency. Aluminium wound transformer needs more conductors (greater volume) to obtain the same efficiency as like copper windings transformer that may increase the cost. But aluminium conductor is cheaper than copper thus the overall cost analysis vs. efficiency may be dissimilar for different KVA ratings. Since many factors are related for the design of transformer thus the selection of winding material between aluminium and copper is not an easy task.

VI. ACKNOWLEDGEMENTS

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